

# **OPSinghania & Co.**

CHARTERED ACCOUNTANTS

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## **Independent Auditor's Report**

### **To the Partners of Chhattisgarh Hydro Power LLP**

#### **Report on the Ind AS Financial Statements**

We have audited the accompanying Ind AS financial statements of **Chhattisgarh Hydro Power LLP** which comprise the balance sheet as at 31 March 2017, the statement of profit and loss (including other comprehensive income), the statement of cash flows and the statement of changes in equity for the year then ended and a summary of the significant accounting policies and other explanatory information (herein after referred to as “Ind AS financial statements”).

#### **Management's Responsibility for the Ind AS Financial Statements**

Management is responsible for the preparation of these Ind AS financial statements that give a true and fair view of the financial position, financial performance including other comprehensive income, cash flows and changes in equity of the LLP in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) issued by the Institute of Chartered Accountants of India.

This responsibility also includes maintenance of adequate accounting records in accordance with the Ind AS issued by ICAI for safeguarding the assets of the LLP and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Ind AS financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

#### **Auditor's Responsibility**

Our responsibility is to express an opinion on these Ind AS financial statements based on our audit.

We have taken into account the accounting and auditing standards and matters which are required to be included in the audit report.

We conducted our audit in accordance with the Standards on Auditing issued by the ICAI. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the Ind AS financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the Ind AS financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Ind AS financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the LLP's preparation of the Ind AS financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the LLP's Partners, as well as evaluating the overall presentation of the Ind AS financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Ind AS financial statements.

### **Opinion**

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Ind AS financial statements give the information and give a true and fair view in conformity with the accounting principles generally accepted in India including the Ind AS, of the financial position of the LLP as at 31 March, 2017, and its financial performance including other comprehensive income, its cash flows and the changes in equity for the year ended on that date.

### **Report on Other Legal and Regulatory Requirements**

1. We report that:

- (a) we have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
- (b) in our opinion proper books of account as required by law have been kept by the LLP so far as it appears from our examination of those books;
- (c) the balance sheet, the statement of profit and loss (including other comprehensive income), the statement of cash flows and the statement of changes in equity dealt with by this Report are in agreement with the books of account;
- (d) in our opinion, the aforesaid Ind AS financial statements comply with the Accounting Standards issued by the Institute of Chartered Accountants of India;
- (e) the LLP has provided requisite disclosures in its Ind AS financial statements as to holdings as well as dealings in Specified Bank Notes during the period from 8 November, 2016 to 30 December, 2016 and these are in accordance with the books of accounts maintained by the LLP. Refer Note 19 to the Ind AS financial statements.

**For OP Singhania & Co.**

(ICAI Firm Regn. No. 002172C)

Chartered Accountants

Sanjay Singhania

Partner

Membership No. 076961

Raipur, 29.05.2017

**CHHATTISGARH HYDRO POWER LLP**

Balance Sheet as at 31st March 2017

INR

Particulars	Note	as at 31.03.2017	as at 31.03.2016	as at 01.4.2015
<b>ASSETS</b>				
<b>(1) Non-current Assets</b>				
(a) Property, Plant & Equipment	3	105,329,155	95,323,794	14,593,772
(b) Capital work-in-progress		1,873,843,102	963,667,070	452,807,526
(c) Other Intangible Assets	4	11,064,464	11,064,464	11,064,464
(d) Deferred Tax asset (Net)	5	537,200	409,374	302,215
(e) Other Non- current Assets	6	44,171,609	139,687,821	161,170,122
<b>TOTAL NON CURRENT ASSETS</b>		<b>2,034,945,529</b>	1,210,152,524	639,938,098
<b>(2) Current Assets</b>				
(a) Financial Assets				
(i) Investments	7	-	40,098,067	-
(ii) Bank, Cash & Cash Equivalents	8	17,812,575	8,887,785	19,799,092
(b) Current Tax Assets (Net)		26,052	-	-
(c) Other Current Assets	9	3,577,357	2,539,833	1,265,348
<b>TOTAL CURRENT ASSETS</b>		<b>21,415,984</b>	51,525,686	21,064,440
<b>TOTAL ASSETS</b>		<b>2,056,361,513</b>	1,261,678,209	661,002,538
<b>CONTRIBUTION &amp; LIABILITIES</b>				
<b>PARTNER'S FUNDS</b>				
(a) Capital Contribution	10	730,365,233	344,180,999	300,181,000
(b) Other Equity		25,426,038	422,152	302,215
<b>TOTAL PARTNER'S FUND</b>		<b>755,791,271</b>	344,603,151	300,483,215
<b>Liabilities</b>				
<b>(1) Non-current Liabilities :</b>				
(a) <b>Financial Liabilities</b>				
Borrowings	11	1,218,915,927	629,724,326	348,575,808
(b) Provisions	12	1,357,882	1,090,815	777,963
<b>TOTAL NON CURRENT LIABILITIES</b>		<b>1,220,273,809</b>	630,815,141	349,353,771
<b>(2) Current Liabilities</b>				
(a) <b>Financial Liabilities</b>				
(i) Borrowings	13	-	270,351,947	-
(ii) Other Financial Liabilities	14	1,731,748	1,525,745	569,572
(b) Other current liabilities	15	78,184,058	14,148,206	10,395,902
(c) Provisions	16	380,628	234,020	200,079
<b>TOTAL CURRENT LIABILITIES</b>		<b>80,296,434</b>	286,259,918	11,165,553
<b>TOTAL CONTRIBUTION &amp; LIABILITIES</b>		<b>2,056,361,513</b>	1,261,678,209	661,002,538

SIGNIFICANT ACCOUNTING POLICIES

1.01

As per our Report of even date

For **O.P.SINGHANIA & CO.**

(ICAI Firm Regn. No. 002172C)

Chartered Accountants

For **CHHATTISGARH HYDRO POWER LLP****KAMAL KISHORE SARDA**

(Designated Partner)

**PANKAJ SARDA**

(Designated Partner)

**SANJAY SINGHANIA**

Partner

Membership No.076961

Place : Raipur

Date : 29.05.2017

**CHHATTISGARH HYDRO POWER LLP****Statement of profit and loss for the year ended 31 March 2017**

INR

Particulars	Note	Year ended 31 March 2017	Year ended 31 March 2016
<b>Revenue from operations</b>		-	-
Other Revenue		-	-
<b>Total Revenue</b>		-	-
<b>Expenses</b>		-	-
<b>Total Expenses</b>		-	-
<b>Profit before tax</b>		-	-
Income tax expense - Deferred tax		<b>(166,123)</b>	(103,211)
<b>Profit/(Loss) for the period</b>		<b>166,123</b>	103,211
<b>Other Comprehensive income</b>			
A (i) Items that will not be reclassified to profit or loss		<b>(123,940)</b>	12,778
(ii) Income tax relating to items that will not be reclassified to profit or loss		<b>38,297</b>	(3,948)
<b>Other comprehensive income for the year</b>		<b>(162,237)</b>	16,726
<b>Total comprehensive income for the year</b>		<b>3,886</b>	119,937

**SIGNIFICANT ACCOUNTING POLICIES****1.01**

As per our Report of even date

**For O.P.SINGHANIA & CO.**

(ICAI Firm Regn. No. 002172C)

**Chartered Accountants****For CHHATTISGARH HYDRO POWER LLP****KAMAL KISHORE SARDA**

(Designated Partner)

**PANKAJ SARDA**

(Designated Partner)

**SANJAY SINGHANIA**

Partner

Membership No.076961

Place : Raipur

Date : 29.05.2017

**CHHATTISGARH HYDRO POWER LLP**  
**Cash Flow Statement For The Year Ended 31st March, 2017**

<u>Particulars</u>	<b>INR</b>	
	<b>2017</b>	<b>2016</b>
<b>A. Cash Flow from Operating Activities</b>		
Net Profit/(Loss) Before Tax	-	-
<b>Operating Profit before Working Capital changes</b>	-	-
<u>Changes in assets and liabilities</u>		
Other Current Liabilities	64,241,855	4,708,477
Liabilities and provisions	289,735	359,571
Other Current Assets	94,478,688	20,207,815
Current Tax Assets (Net)	(26,052)	-
<b>Net Cash Flow from Operating Activities</b>	<b>158,984,227</b>	25,275,862
<b>B. Cash Flow from Investing Activities</b>		
(Increase)/Decrease in Tangible/Intangible Fixed Assets	(10,005,360)	(80,730,021)
(Increase)/Decrease in Capital WIP	(910,176,031)	(510,859,544)
(Increase)/Decrease in Investment	40,098,067	(40,098,067)
<b>Net Cash used in Investing Activities</b>	<b>(880,083,325)</b>	(631,687,633)
<b>C. Cash Flow from Financing Activities</b>		
Partners Contribution received	386,184,234	43,999,999
Proceeds from long term borrowings	589,191,601	281,148,518
Capital Subsidy Received	25,000,000	-
(Repayment)/Proceeds of Short term borrowings	(270,351,947)	270,351,947
<b>Net Cash from financing Activities</b>	<b>730,023,888</b>	595,500,464
<b>Net Increase/( decrease) in Cash and Cash equivalents ( A+B+C)</b>	<b>8,924,790</b>	(10,911,307)
<b>Cash &amp; Cash Equivalents at the beginning (Note 8)</b>	8,887,785	19,799,092
<b>Cash &amp; Cash Equivalents at the end (Note 8)</b>	17,812,575	8,887,785
<b>Increase/( decrease) in Cash and Cash equivalents</b>	<b>8,924,790</b>	(10,911,307)

**Notes:**

(a) Cash and cash equivalent include the following :

Cash on Hand	<b>217,524</b>	60,714
Balance with Banks	<b>17,595,052</b>	8,827,072
	<b>17,812,575</b>	8,887,785

(b) Figures in brackets represent outflows.

(c) Previous year figures have been recast/restated wherever necessary.

**For Chhattisgarh Hydro Power LLP**

As per our report of even date

**For OPSinghania & Co.**

(ICAI Firm Reg. No.002172C)

Chartered Accountants

**K. K. Sarda**  
**Designated Partner**

**Pankaj Sarda**  
**Designated Partner**

**Sanjay Singhania**  
**Partner**  
 Membership No.076961

Place : Raipur  
 Date : 29.05.2017

**CHHATTISGARH HYDRO POWER LLP**  
**SCHEDULES FORMING PART OF THE ACCOUNTS**

STATEMENT OF CHANGE IN EQUITY	Reserves and Surplus		Items of other	Total
	Capital Subsidy	Retained Earnings	comprehensive income Remeasurement of defined benefit plan	
<b>Balance as of April 1, 2015</b>	-	<b>302,215</b>	-	<b>302,215</b>
Other comprehensive income	-	-	16,726	16,726
Profit /(loss) for the year	-	103,211	-	103,211
<b>Balance as of 31.03.2016</b>	-	<b>405,426</b>	<b>16,726</b>	<b>422,152</b>
Capital Subsidy Received	25,000,000	-	-	25,000,000
Other comprehensive income	-	-	(162,237)	(162,237)
Profit /(loss) for the year	-	166,123	-	166,123
<b>Balance as of 31.03.2017</b>	<b>25,000,000</b>	<b>571,549</b>	<b>(145,511)</b>	<b>25,426,038</b>

For Chhattisgarh Hydro Power LLP

As per our report of even date

**For OPSinghania & Co.**

(ICAI Firm Reg. No.002172C)

Chartered Accountants

**K. K. Sarda**  
**Designated Partner**

**Pankaj Sarda**  
**Designated Partner**

**Sanjay Singhania**  
**Partner**  
 Membership No.076961

Place : Raipur  
 Date : 29.05.2017

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**CHHATTISGARH HYDRO POWER LLP****Significant accounting policies and notes to the accounts for the year ended 31 March 2017**

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**1.00 REPORTING ENTITY**

The LLP has undertaken the activities of generation and distribution of Hydro Electric Power and has been under process of implementation of the projects at Gullu, Jashpur (Chhattisgarh).

**1.01 SIGNIFICANT ACCOUNTING POLICIES****(i) BASIS OF PREPARATION AND PRESENTATION**

These financial statements are prepared in accordance with Indian Accounting Standards (Ind AS) under the historical cost convention on the accrual basis, except for certain financial instruments which are measured at fair values in accordance with Ind AS issued by the Institute of Chartered Accountants of India.

The LLP has adopted all the Ind AS standards and the adoption was carried out in accordance with Ind AS 101 First time adoption of Indian Accounting Standards. The transition was carried out from Indian Accounting Principles generally accepted in India which was the previous GAAP.

Accounting policies have been consistently applied except where a newly issued accounting standard is initially adopted or are vision to an existing accounting standard requires a change in the accounting policy hitherto in use.

**(ii) BASIS OF MEASUREMENT**

The financial statements have been prepared on the historical cost convention and on accrual basis except for the following:

- (a) defined benefit plans - plan assets measured at fair value.
- (b) Current Investments - fair value through profit and loss.

**(iii) USE OF ESTIMATES**

The preparation of financial statements in conformity with Ind AS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on a periodic basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected.

**1.02 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:**

A financial instrument is a contract that gives rise to a financial asset of one entity and a financial liability or equity of another entity.

**(a) Financial asset****i) Initial measurement**

All financial assets are recognised initially at fair value. Transaction costs that are attributable to the acquisition of the financial asset (other than financial assets recorded at fair value through profit or loss) are included in the fair value of the financial assets. Purchase or sales of financial assets that require delivery of assets within a time frame established by regulation or convention in the market place (regular way trade) are recognised on trade date. Financials assets of the LLP include investments in mutual funds, security deposits etc.

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**CHHATTISGARH HYDRO POWER LLP****Significant accounting policies and notes to the accounts for the year ended 31 March 2017**

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**ii) Classification and subsequent measurement**

For the purpose of subsequent measurement, financial assets of the LLP are classified in the following categories:

- 1) financial assets measured at amortised cost
- 2) financial assets measured at fair value through other comprehensive income
- 3) financial assets measured at fair value through profit and loss and

The classification of financial assets depends on the objective of the business model. Management determines the classification of its financial assets at initial recognition.

**(b) Investments**

Investments in mutual funds are measured at fair value through profit & loss account and the same as been routed through preoperative expenses as the operations have not yet started.

**(c) Financial liability****i) Initial measurement**

All financial liabilities are recognised initially at fair value net of directly attributable transaction costs. The LLP's financial liabilities include loans and borrowings etc.

**ii) Classification and subsequent measurement**

For the purpose of subsequent measurement, financial instruments of the LLP are classified in the following categories:

- 1) financial liabilities measured at amortised cost,
- 2) financial liabilities measured at fair value through profit and loss.

***Financial liabilities at amortised cost:***

Financial liabilities at amortised cost represented by trade and other payables are initially recognized at fair value, and subsequently carried at amortized cost using the effective interest method.

***Financial liabilities at FVTPL***

Financial liabilities at FVTPL represented by contingent consideration are measured at fair value with all changes recognised in the statement of profit and loss.

**(d) Property, plant and equipment****i) Transition to Ind AS**

The LLP has elected to utilize the option under Ind AS 101 of using the previous GAAP carrying amount of its plant, property, equipment as its deemed cost on the date of transition to Ind AS.

**ii) Recognition and measurement**

Items of property, plant and equipment are measured at cost less accumulated depreciation/, amortisation and accumulated impairment losses. Cost includes expenditure that is directly attributable to bringing the asset to the location and condition necessary for its intended use.

The residual values, useful lives and methods of depreciation are reviewed at each financial year end and adjusted prospectively.

**iii) Depreciation**

Depreciation is calculated on cost of items of property, plant and equipment less their estimated residual values over their estimated useful lives using the straight-line method. Leasehold land is not amortized and approach road is not depreciated because the project is under construction.



**(e) Capital Work-in-Progress**

(a) Expenditure incurred on assets under construction (including a project) is carried at cost under Capital Work in Progress. Such costs comprises purchase price of asset including import duties and non-refundable taxes after deducting trade discounts and rebates and costs that are directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management.

(b) Cost directly attributable to projects under construction include costs of employee benefits, expenditure in relation to survey and investigation activities of the projects, cost of site preparation, initial delivery and handling charges, installation and assembly costs, professional fees, expenditure on maintenance and up-gradation etc. of common public facilities, depreciation on assets used in construction of project, interest during construction and other costs if attributable to construction of projects. Such costs are accumulated under "Capital works in progress" and subsequently allocated on systematic basis over major immovable assets, other than land and infrastructure facilities on commissioning of projects.

(c) Capital Expenditure incurred for creation of facilities, over which the LLP does not have control but the creation of which is essential principally for construction of the project is capitalized and carried under "Capital work in progress" and subsequently allocated on systematic basis over major immovable assets, other than land and infrastructure facilities on commissioning of projects, keeping in view the "attributability" and the "Unit of Measure" concepts in Ind AS 16- "Property, Plant & Equipment" . Expenditure of such nature incurred after completion of the project, is charged to Profit or Loss.

**(f) Intangible assets**

Intangible assets comprising of Right to Use land rights expected to provide future economic benefits are stated at cost of acquisition/ implementation/ development.

**Amortization**

Intangible assets will be amortized over technically useful life of the asset after the commissioning of the project.

**Transition to Ind AS**

On transition to Ind AS, the Group has elected to continue with the carrying value of all of its intangible assets recognised as at 1 April 2015, measured as per the previous GAAP, and use that carrying value as the deemed cost of such intangible assets.

**(g) Borrowing Costs**

Since the LLP is in Project Stage, interest and other costs in connection with the borrowing of the funds to the extent related/attributed to the acquisition/construction of fixed assets are capitalized only with respect to qualifying fixed assets i.e. those which take substantial period of time to get ready for its intended use.

**(h) Government grant**

Government grants are recognised initially as deferred income when there is reasonable assurance that they will be received and the LLP will comply with the conditions associated with the grant. Grants that compensate the LLP for expenses incurred are recognised over the period in which the related costs are incurred and are deducted from the related expenses. Grants that compensate the LLP for the cost of an asset are recognised in profit or loss on a systematic basis over the useful life of the related asset.

**(i) Employee benefits**

Employee benefits consist, inter-alia, of gratuity, leave benefits (including compensated absences) and other terminal benefits.

The liability in respect of Gratuity, Leave encashment are ascertained at the year end on the basis of actuarial valuation.

The liability for leave benefits (including compensated absences), allowance on retirement/death and memento on superannuation to employees is ascertained at the year end on the basis of actuarial valuation.

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**CHHATTISGARH HYDRO POWER LLP****Significant accounting policies and notes to the accounts for the year ended 31 March 2017**

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The expenses incurred on terminal benefits in the form of ex-gratia payments and notice pay on voluntary retirement schemes are charged to profit or loss in the year of incurrence of such expenses.

Service cost & net interest on the net defined benefit liability (asset) are recognized in Profit or loss unless another Standard permits inclusion in the cost of asset.

Remeasurements comprising of actuarial gains and losses, the effect of the asset ceiling, excluding amounts included in net interest on the net defined benefit liability and the return on plan assets (excluding amounts included in net interest on the net defined benefit liability), are recognised immediately in the OCI in the period in which they occur. Remeasurements are not reclassified to profit or loss in subsequent periods.

**(j) Provisions and contingent liabilities**

Provisions are recognised when the LLP has a present legal or constructive obligation as a result of a past event and it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Such provisions are determined based on management estimate of the amount required to settle the obligation at the balance sheet date. When the LLP expects some or all of a provision to be reimbursed, the reimbursement is recognised as a standalone asset only when the reimbursement is virtually certain.

If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognised as a finance cost.

Contingent liabilities are disclosed on the basis of judgment of management/independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

**(k) Cash and cash equivalents**

Cash and cash equivalents in the balance sheet comprise cash at banks and on hand and short-term deposits with a maturity of three months or less, which are subject to an insignificant risk of changes in value. For the purposes of the cash flow statement, cash and cash equivalents include cash on hand, in banks and demand deposits with banks.

**(l) Income Taxes**

Income tax expense represents the sum of current and deferred tax. Tax is recognised in the Statement of Profit and Loss, except to the extent that it relates to items recognised directly in equity or other comprehensive income. In this case the tax is also recognised directly in equity or in other comprehensive income.

**(i) Current income tax**

The current tax is based on taxable profit for the year under the Income Tax Act, 1961. Taxable profit differs from profit as reported in the Statement of Profit and Loss because it excludes items of income or expense that are taxable or deductible in other years and it further excludes items that are never taxable or deductible (permanent differences). The current income tax charge is calculated on the basis of the tax laws enacted or substantively enacted at the balance sheet date in India where the LLP operates and generates taxable income.

**(ii) Deferred tax**

Deferred tax is recognised on differences between the carrying amounts of assets and liabilities in the LLP's financial statements and the corresponding tax bases used in the computation of taxable profit and are accounted for using the balance sheet liability method. Deferred tax liabilities are generally recognised for all taxable temporary differences, and deferred tax assets are generally recognised for all deductible temporary differences, unused tax losses and unused tax credits to the extent that it is probable that future taxable profits will be available against which those deductible temporary differences, unused tax losses and unused tax credits can be utilised. Such assets and liabilities are not recognised if the temporary difference arises from the initial recognition (other than in a business combination) of an asset or liability in a transaction that at the time of the transaction affects neither the taxable profit or loss nor the accounting profit or loss.

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## CHHATTISGARH HYDRO POWER LLP

### Significant accounting policies and notes to the accounts for the year ended 31 March 2017

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The carrying amount of deferred tax assets is reviewed at each balance sheet date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available against which the temporary differences can be utilised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the balance sheet date. The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the LLP expects, at the reporting date, to recover or settle the carrying amount of its assets and liabilities.

Deferred income tax assets and liabilities are offset when there is a legally enforceable right to offset current tax assets against current tax liabilities, and when the deferred income tax assets and liabilities relate to income taxes levied by the same taxation authority on either the taxable entity or different taxable entities where there is an intention to settle the balances on a net basis.

#### (m) Impairment of financial assets

In accordance with Ind-AS 109, the LLP applies expected credit loss (ECL) model for measurement and recognition of impairment loss on the following:

- i. Financial assets that are measured at amortised cost.
- ii. Financial assets that are debt instruments and are measured as at FVTOCI.

Contract assets and trade receivables under Ind-AS 11, Construction Contracts and Ind AS-18, Revenue.

The LLP follows 'simplified approach' for recognition of impairment loss allowance on trade receivables or contract assets resulting from transactions within the scope of Ind-AS 11 and Ind- AS 18.

The application of simplified approach does not require the LLP to track changes in credit risk. Rather, it recognises impairment loss allowance based on lifetime ECLs at each reporting date, right from its initial recognition.

For recognition of impairment loss on other financial assets, the LLP assesses whether there has been a significant increase in the credit risk since initial recognition. If credit risk has increased significantly, ECL is provided. For assessing increase in credit risk and impairment loss, the LLP assesses the credit risk characteristics on instrument-by-instrument basis.

Impairment loss allowance (or reversal) recognized during the period is recognized as expense/income in the statement of profit and loss.

#### (n) Impairment of non-financial assets - property, plant and equipment and intangible assets

The LLP assesses at each reporting date as to whether there is any indication that any property, plant and equipment and intangible assets or group of assets, called cash generating units (CGU) may be impaired. If any such indication exists the recoverable amount of an asset or CGU is estimated to determine the extent of impairment, if any. When it is not possible to estimate the recoverable amount of an individual asset, the Company estimates the recoverable amount of the CGU to which the asset belongs.

An impairment loss is recognised in the Statement of Profit and Loss to the extent, asset's carrying amount exceeds its recoverable amount. The recoverable amount is higher of an asset's fair value less cost of disposal and value in use. Value in use is based on the estimated future cash flows, discounted to their present value using pre-tax discount rate that reflects current market assessments of the time value of money and risk specific to the assets.

The impairment loss recognised in prior accounting period is reversed if there has been a change in the estimate of recoverable amount.

## 2. First Time adoption of Ind AS

The LLP has adopted Ind AS with effect from 1st April 2016 with comparatives being restated. Accordingly the impact of transition has been provided in the Opening Reserves as at 1st April 2015. The figures for the previous period have been restated, regrouped and reclassified wherever required to comply with the requirement of Ind AS.

The effect of Transition to Ind AS from IGAAP in accordance with Ind As 101 has been summarized in Note 2.1 & 2.2.

**CHHATTISGARH HYDRO POWER LLP**  
**SCHEDULES FORMING PART OF THE ACCOUNTS**

The following reconciliation provides the effect of transition to Ind AS from IGAAP in accordance with Ind AS 101.

**2.1 RECONCILIATION OF CONTRIBUTION & LIABILITIES**

<b>ASSETS</b>									
	Note	As at date of transition 1 April 2015				As at date of transition 31 March 2016			
		Previous GAAP	Adjustment due to GAAP	Adjustment on transition date to Ind AS	Ind AS	Previous GAAP	Adjustment due to GAAP	Adjustment on transition date to Ind AS	Ind AS
<b>Non-current Assets</b>									
Property, Plant & Equipment		14,593,772	-	-	14,593,772	95,670,648	(346,854)	-	95,323,794
Capital work-in-progress	A	460,052,831	978,042	(8,223,347)	452,807,526	969,567,172	1,667,741	(7,567,842)	963,667,070
Other Intangible Assets		11,064,464	-	-	11,064,464	11,064,464	-	-	11,064,464
Deferred Tax asset	B	-	302,215	-	302,215	-	409,374	-	409,374
Other Non-current Assets		161,170,122	-	-	161,170,122	139,687,821	-	-	139,687,821
<b>Total non current assets</b>		<b>646,881,189</b>	<b>1,280,257</b>	<b>(8,223,347)</b>	<b>639,938,098</b>	<b>1,215,990,105</b>	<b>1,730,261</b>	<b>(7,567,842)</b>	<b>1,210,152,524</b>
<b>Current assets</b>									
<b>Financial Assets</b>									
(i) Investments	C	-	-	-	-	40,000,000	-	98,067	40,098,067
(ii) Bank, Cash & cash equivalents		19,799,092	-	-	19,799,092	8,887,785	-	-	8,887,785
Other Current Assets	D	528,502	-	736,846	1,265,348	877,522	-	1,662,311	2,539,833
<b>Total non current assets</b>		<b>20,327,594</b>	<b>-</b>	<b>736,846</b>	<b>21,064,440</b>	<b>49,765,308</b>	<b>-</b>	<b>1,760,378</b>	<b>51,525,686</b>
<b>TOTAL ASSETS</b>		<b>667,208,782</b>	<b>1,280,257</b>	<b>(7,486,501)</b>	<b>661,002,538</b>	<b>1,265,755,412</b>	<b>1,730,261</b>	<b>(5,807,464)</b>	<b>1,261,678,209</b>
<b>CONTRIBUTION &amp; LIABILITIES</b>									
	Note	As at date of transition 1 April 2015				As at date of transition 31 March 2016			
		Previous GAAP	Adjustment due to GAAP	Adjustment on transition date to Ind AS	Ind AS	Previous GAAP	Adjustment due to GAAP	Adjustment on transition date to Ind AS	Ind AS
<b>CONTRIBUTION &amp; LIABILITIES</b>									
<b>PARTNER'S FUNDS</b>									
Capital Contribution		300,181,000	-	-	300,181,000	344,180,999	-	-	344,180,999
Other Equity	E	-	302,215	-	302,215	-	405,426	16,726	422,152
<b>Total Contribution</b>		<b>300,181,000</b>	<b>302,215</b>	<b>-</b>	<b>300,483,215</b>	<b>344,180,999</b>	<b>405,426</b>	<b>16,726</b>	<b>344,603,151</b>
<b>Liabilities</b>									
<b>Non-current Liabilities :</b>									
<b>Financial Liabilities</b>									
(i) Borrowings	D	356,062,308	-	(7,486,501)	348,575,808	635,548,516	-	(5,824,190)	629,724,326
Provisions	F	-	777,963	-	777,963	-	1,090,815	-	1,090,815
<b>Total Non current liabilities</b>		<b>356,062,308</b>	<b>777,963</b>	<b>(7,486,501)</b>	<b>349,353,771</b>	<b>635,548,516</b>	<b>1,090,815</b>	<b>(5,824,190)</b>	<b>630,815,141</b>
<b>Current Liabilities</b>									
<b>Financial Liabilities</b>									
(i) Borrowings		-	-	-	-	270,351,947	-	-	270,351,947
(ii) Other financial liabilities		569,572	-	-	569,572	1,525,745	-	-	1,525,745
Other current liabilities		10,395,902	-	-	10,395,902	14,148,206	-	-	14,148,206
Provisions	F	-	200,079	-	200,079	-	234,020	-	234,020
<b>Total current liabilities</b>		<b>10,965,474</b>	<b>200,079</b>	<b>-</b>	<b>11,165,553</b>	<b>286,025,898</b>	<b>234,020</b>	<b>-</b>	<b>286,259,918</b>
<b>TOTAL CONTRIBUTION &amp; LIABILITIES</b>		<b>667,208,782</b>	<b>1,280,257</b>	<b>(7,486,501)</b>	<b>661,002,538</b>	<b>1,265,755,412</b>	<b>1,730,261</b>	<b>(5,807,464)</b>	<b>1,261,678,209</b>

**CHHATTISGARH HYDRO POWER LLP**  
**SCHEDULES FORMING PART OF THE ACCOUNTS**

2.2	Statement of profit and loss for the year ended 31 March 2016	Note	As at date of transition 31 March 2016			
			Previous GAAP	Adjustment due to GAAP	Adjustment on transition date to Ind AS	Ind AS
	Particulars					
	Revenue from operations		-	-	-	-
	Other Revenue		-	-	-	-
	<b>Total Revenue</b>		-	-	-	-
	Expenses		-	-	-	-
	<b>Total Expenses</b>		-	-	-	-
	<b>Profit before tax</b>		-	-	-	-
	Income tax expense		-	-	-	-
	- Deferred tax	B	-	-	(103,211)	(103,211)
	<b>Profit/(Loss) for the period</b>		-	-	<b>103,211</b>	<b>103,211</b>
	<b>Other Comprehensive income</b>					
	A (i) Items that will not be reclassified to profit or loss	F	-	-	(123,940)	12,778
	(ii) Income tax relating to items that will not be reclassified to profit or loss	B	-	-	38,297	(3,948)
	<b>Other comprehensive income for the year</b>		-	-	<b>(162,237)</b>	<b>16,726</b>
	<b>Total comprehensive income for the year</b>		-	-	<b>3,886</b>	<b>119,937</b>

**A. Capital work-in-progress**

Adjustments that reflect unamortised negative past service cost arising on modification of the gratuity plan in an earlier period. Ind AS 19 requires such gains and losses to be adjusted to retained earnings, but as the project is under construction the same has been adjusted under capital work in progress

**B. Deferred Tax Assets**

Deferred tax have been recognised on the adjustments made on transition to Ind AS and also where the valuation as per Ind AS 19 on Gratuity and Leave encashment has been done.

**C. Investment in equity instruments are carried at fair value through P&L/ Capital Work in Progress in Ind AS compared to being carried at cost under IGAAP.**

**D. Other Current Assets & Borrowings**

Under Indian GAAP, transaction costs incurred in connection with borrowings are amortised upfront and charged to profit or loss/Capital Work in Progress for the period. Under Ind AS, transaction costs are included in the initial recognition amount of financial liability and charged to profit or loss/Capital Work in Progress using the effective interest method. The unamortized transaction cost is further classified in to non current and current.

**E. Other Equity**

- Adjustments to other equity and other comprehensive income has been made in accordance with Ind AS, for the above mentioned line items.
- In addition, as per Ind-AS 19, actuarial gains and losses are recognized in other comprehensive income as compared to being recognized in the Capital Work in Progress under IGAAP.

**F. Provisions**

Adjustments that reflect unamortised negative past service cost arising on modification of the gratuity plan in an earlier period. Ind AS 19 requires such gains and losses to be adjusted to retained earnings

**CHHATTISGARH HYDRO POWER LLP**  
**SCHEDULES FORMING PART OF THE ACCOUNTS**

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NOTE 3	Property, Plant & Equipment										
	Lease Hold Land	Approach Road	Office Equipment	Plant & Machinery	Furniture and Fixtures	Survey Equipment	Portable Magazine	Tools and Tackles	Weigh Bridge	Vehicle	Total
	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR
<b>Gross Block</b>											
Carrying Value											
<b>At 01.04.2015</b>	8,520,134	-	2,699,788	-	368,781	548,498	130,476	-	967,076	1,359,021	14,593,774
Addition	3,540,800	77,086,838	429,020	-	337,813	-	-	229,191	-	53,635	81,677,297
Disposals	-	-	-	-	-	-	-	-	-	-	-
<b>As at 31.03.2016</b>	<b>12,060,934</b>	<b>77,086,838</b>	<b>3,128,808</b>	-	<b>706,594</b>	<b>548,498</b>	<b>130,476</b>	<b>229,191</b>	<b>967,076</b>	<b>1,412,656</b>	<b>96,271,071</b>
Addition	-	-	1,766,697	8,482,666	435,431	-	-	217,324	-	54,874	10,956,992
Disposals	-	-	-	-	-	-	-	-	-	-	-
<b>As at 31.03.2017</b>	<b>12,060,934</b>	<b>77,086,838</b>	<b>4,895,505</b>	<b>8,482,666</b>	<b>1,142,025</b>	<b>548,498</b>	<b>130,476</b>	<b>446,515</b>	<b>967,076</b>	<b>1,467,530</b>	<b>107,228,063</b>
<b>Depreciation</b>											
as at 01.04.2015	-	-	-	-	-	-	-	-	-	-	-
Depreciation for the year	-	-	315,538	-	26,297	32,121	4,890	3,289	52,521	165,764	600,420
Disposal/Adjustments	-	-	245,749	-	5,856	68,399	(2,722)	1,136	(19,248)	47,684	346,854
<b>At 31.03.2016</b>	<b>-</b>	<b>-</b>	<b>561,287</b>	-	<b>32,153</b>	<b>100,520</b>	<b>2,168</b>	<b>4,425</b>	<b>33,273</b>	<b>213,448</b>	<b>947,274</b>
Depreciation for the year	-	-	522,733	6,668	75,361	73,070	2,168	18,568	33,273	219,790	951,631
Disposal/Adjustments	-	-	-	-	-	-	-	-	-	-	-
<b>As at 31.03.2017</b>	<b>-</b>	<b>-</b>	<b>1,084,020</b>	<b>6,668</b>	<b>107,514</b>	<b>173,590</b>	<b>4,336</b>	<b>22,993</b>	<b>66,546</b>	<b>433,238</b>	<b>1,898,905</b>
<b>Net Block</b>											
<b>At 01.04.2015</b>	8,520,134	-	2,699,788	-	368,781	548,498	130,476	-	967,076	1,359,021	14,593,774
<b>At 31.03.2016</b>	12,060,934	77,086,838	2,567,521	-	674,441	447,978	128,308	224,766	933,803	1,199,208	95,323,794
<b>At 31.03.2017</b>	12,060,934	77,086,838	3,811,485	8,475,998	1,034,511	374,908	126,140	423,522	900,530	1,034,292	105,329,155

NOTE 4	Other Intangible Assets	
	Right to use Forest Land	
	INR	
<b>Gross Block</b>		
Carrying Value		
<b>At 01.04.2015</b>	11,064,464	
Addition	-	
Disposals	-	
<b>As at 31.03.2016</b>	<b>11,064,464</b>	
Addition	-	
Disposals	-	
<b>As at 31.03.2017</b>	<b>11,064,464</b>	
<b>Amortization</b>		
as at 01.04.2015	-	
Amortization	-	
<b>At 31.03.2016</b>	<b>-</b>	
Amortization	-	
Disposals	-	
<b>As at 31.03.2017</b>	<b>-</b>	
<b>Net Block</b>		
<b>At 01.04.2015</b>	11,064,464	
<b>At 31.03.2016</b>	11,064,464	
<b>At 31.03.2017</b>	11,064,464	

**CHHATTISGARH HYDRO POWER LLP**  
**SCHEDULES FORMING PART OF THE ACCOUNTS**

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**NOTE 5**

<b>DEFERRED TAX ASSETS</b>	<b>31.03.2017</b>	<b>31.03.2016</b>	<b>01.04.2015</b>
<b>Deferred Tax Assets</b>			
Temporary differences on account of Employee Benefits	537,200	409,374	302,215
<b>Total</b>	<b>537,200</b>	<b>409,374</b>	<b>302,215</b>

<b>RECONCILIATION OF DEFERRED TAX ASSETS</b>	<b>31.03.2017</b>	<b>31.03.2016</b>	<b>01.04.2015</b>
Deferred tax assets at the beginning of the year	409,374	302,215	302,215
Deferred tax assets during the year on account of timing difference	127,826	107,159	-
<b>Closing balance</b>	<b>537,200</b>	<b>409,374</b>	<b>302,215</b>

<b>NOTE 6</b>	<b>AS AT</b>	<b>AS AT</b>	<b>AS AT</b>
<b>Other Non Current Assets</b>	<b>31.03.2017</b>	<b>31.03.2016</b>	<b>01.04.2015</b>
<b>Unsecured, considered good</b>			
(a) Capital Advances	42,390,175	118,806,655	160,132,559
(b) Security Deposits	1,781,434	20,881,166	1,037,563
<b>Total</b>	<b>44,171,609</b>	<b>139,687,821</b>	<b>161,170,122</b>

<b>NOTE 7</b>	<b>AS AT</b>	<b>AS AT</b>	<b>AS AT</b>
<b>Financial Assets: Investments</b>	<b>31.03.2017</b>	<b>31.03.2016</b>	<b>01.04.2015</b>
		<b>Rs.</b>	<b>Rs.</b>
<b>Investments in Mutual Funds; (Carried at FVTPL)</b>			
Baroda Pioneer Liquid Fund - Plan A Growth	-	40,098,067	-
<b>Total</b>	<b>-</b>	<b>40,098,067</b>	<b>-</b>

Aggregate amount of quoted investments and market value thereof

- 40,098,067 -

<b>NOTE 8</b>	<b>AS AT</b>	<b>AS AT</b>	<b>AS AT</b>
<b>Bank, Cash &amp; cash equivalents</b>	<b>31.03.2017</b>	<b>31.03.2016</b>	<b>01.04.2015</b>
<b>Balances with banks</b>			
In current accounts	6,787,635	8,070,251	19,744,354
Fixed Deposit with Bank*	10,807,417	756,821	-
Cash in hand	217,524	60,714	54,738
<b>Total</b>	<b>17,812,575</b>	<b>8,887,785</b>	<b>19,799,092</b>

\* Fixed Deposit with bank aggregating to Rs 100.00 lacs pledge with bank against bank gurantee.

INR

<b>NOTE 9</b>	<b>AS AT</b>	<b>AS AT</b>	<b>AS AT</b>
<b>OTHER CURRENT ASSETS</b>	<b>31.03.2017</b>	<b>31.03.2016</b>	<b>01.04.2015</b>
<b>Other Advances (Unsecured, considered good)</b>			
(i) Advances Recoverable in Cash or Kind	1,380,584	877,522	528,502
(ii) Pre prepaid loan processing fees	2,196,773	1,662,311	736,846
<b>Total</b>	<b>3,577,357</b>	<b>2,539,833</b>	<b>1,265,348</b>

**CHHATTISGARH HYDRO POWER LLP**  
**SCHEDULES FORMING PART OF THE ACCOUNTS**

**NOTE 10 : Capital Contribution**

PARTICULARS	PROFIT SHARING RATIO %	INR			
		AS AT 01.04.2016 Rs.	CONTRIBUTION DURING THE YEAR Rs.	PROFIT/(LOSS) DISTRIBUTED	AS AT 31.03.2017 Rs.
<i>Chhatisgarh Investment Ltd</i>	12.00	38,271,409	49,372,419	-	87,643,828
<i>Prachi Agriculture &amp; Properties Ltd.</i>	6.00	1,635,530	42,186,384	-	43,821,914
<i>Sarda Agriculture &amp; Properties Ltd</i>	10.00	1,635,530	71,400,993	-	73,036,523
<i>Sarda Family Investments</i>	0.00	33,757,346	(33,757,346)	-	-
<i>Sarda Energy &amp; Minerals Ltd. (Partner)</i>	60.00	209,674,987	228,544,153	-	438,219,140
<i>Shri Kamal Kishore Sarda (Partner)</i>	12.00	42,850,894	44,792,934	-	87,643,828
<i>Smt. Shakuntala Devi Sarda ( Partner)</i>	0.00	16,355,303	(16,355,303)	-	-
<b>Total</b>	<b>100.00</b>	<b>344,180,999</b>	<b>386,184,234</b>	<b>-</b>	<b>730,365,233</b>

PARTICULARS	PROFIT SHARING RATIO %	INR			
		AS AT 01.04.2015 Rs.	CONTRIBUTION DURING THE YEAR Rs.	PROFIT/(LOSS) DISTRIBUTED	AS AT 31.03.2016 Rs.
<i>Chhatisgarh Investment Ltd</i>	11.12	33,454,566	4,816,843	-	38,271,409
<i>Prachi Agriculture &amp; Properties Ltd.</i>	0.48	1,314,586	320,944	-	1,635,530
<i>Sarda Agriculture &amp; Properties Ltd</i>	0.48	1,314,586	320,944	-	1,635,530
<i>Sarda Family Investments</i>	9.80	29,539,456	4,217,890	-	33,757,346
<i>Sarda Energy &amp; Minerals Ltd.</i>	60.92	182,951,822	26,723,165	-	209,674,987
<i>Shri Kamal Kishore Sarda</i>	12.45	37,397,064	5,453,830	-	42,850,894
<i>Smt. Shakuntala Devi Sarda</i>	4.75	14,208,920	2,146,383	-	16,355,303
<b>Total</b>	<b>100.00</b>	<b>300,181,000</b>	<b>43,999,999</b>	<b>-</b>	<b>344,180,999</b>



**CHHATTISGARH HYDRO POWER LLP****SCHEDULES FORMING PART OF THE ACCOUNTS**

INR

<b>Note 11</b>			
<b>Borrowings : Financial Liabilities</b>	<b>As at 31.03.2017</b>	<b>As at 31.03.2016</b>	<b>As at 01.04.2015</b>
Term Loan From Banks (Secured)	1,218,915,927	629,724,326	348,575,808
<b>Total non-current Borrowings</b>	<b>1,218,915,927</b>	<b>629,724,326</b>	<b>348,575,808</b>

**Terms and repayment schedule**

Terms and conditions of outstanding borrowings are as follows:

INR in lakhs

	<b>Normal Interest Rate</b>	<b>Year of Maturity</b>	<b>Carrying Amount as on 31-03-2017</b>	<b>Carrying Amount as on 31-03-2016</b>	<b>Carrying Amount as on 01-04-2015</b>
Secured Bank Loan (UBI)	Base Rate plus 2.50% upto COD	2027-28	5,937	3,188	1,358
Secured Bank Loan (BOB)	1.5% over base rate plus tenor premium of 1.00%	2027-28	6,252	3,109	2,127
<b>Total Borrowings</b>		-	<b>12,189</b>	<b>6,297</b>	<b>3,486</b>

**Security**

- First pari passu charge on land ( except forest and Govt. Land ) building , shed and civil work , plant and machinery and other fixed assets of proposed power plant to be implemented at Village : Gullu, Jashpur (C.G.) of the LLP.
- First pari passu charge on movable assets ( including all revenue , receipts , receivables and intangible properties ) both present and future.
- The term loans are further secured by personal guarantees of Mr. Kamal Kishore Sarma and Mr. Pankaj Sarma.

<b>Note 12</b>	<b>As At 31.3.2017</b>	<b>As At 31.3.2016</b>	<b>AS AT 01.4.2015</b>
<b>Provisions</b>			
<b>(a) Provision for employee benefits</b>			
Gratuity	926,114	766,363	633,170
Leave encashment	431,768	324,452	144,793
<b>Total</b>	<b>1,357,882</b>	<b>1,090,815</b>	<b>777,963</b>

<b>Note 13</b>	<b>As At 31.3.2017</b>	<b>As At 31.3.2016</b>	<b>AS AT 01.4.2015</b>
<b>Borrowings : Financial Liabilities</b>			
<b>Other loans and advances</b>			
Loans from Related Parties	-	270,351,947	-
<b>Total</b>	<b>-</b>	<b>270,351,947</b>	<b>-</b>

**CHHATTISGARH HYDRO POWER LLP**
**SCHEDULES FORMING PART OF THE ACCOUNTS**

<b>Note 14</b>	<b>As At</b>	<b>As At</b>	<b>AS AT</b>
<b>Other financial liabilities</b>	<b>31.3.2017</b>	<b>31.3.2016</b>	<b>01.4.2015</b>
Salary Payable	820,300	796,510	569,572
Interest accrued but not due on long term Borrowings	911,448	729,235	-
<b>Total</b>	<b>1,731,748</b>	<b>1,525,745</b>	<b>569,572</b>

<b>Note 15</b>	<b>As At</b>	<b>As At</b>	<b>AS AT</b>
<b>Other current liabilities</b>	<b>31.3.2017</b>	<b>31.3.2016</b>	<b>01.4.2015</b>
TDS Payable	983,420	3,455,193	952,973
Work Contract Tax Payable	783,984	3,300	-
Service Tax Payable	5,074	-	-
Security deposit from Contractors	41,088,730	6,474,743	
Creditors for Capital Goods	35,322,850	4,214,970	9,442,929
<b>Total</b>	<b>78,184,058</b>	<b>14,148,206</b>	<b>10,395,902</b>

<b>Note 16</b>	<b>As At</b>	<b>As At</b>	<b>AS AT</b>
<b>Provisions</b>	<b>31.3.2017</b>	<b>31.3.2016</b>	<b>01.4.2015</b>
<b>Provision for employee benefits</b>			
Gratuity	310,039	198,847	186,793
Leave encashment	70,589	35,173	13,286
<b>Total</b>	<b>380,628</b>	<b>234,020</b>	<b>200,079</b>

**17. Capital and Other Commitments**

Estimated amount of Contracts remaining to be executed on Capital Account net of advance given Rs.3,27,06,000/- (PY Rs.45,38,84,000/-).

**18. Contingent liabilities (to the extent not provided for)**
**Contingent liabilities**
**March 31, 2017**      **March 31, 2016**

a. Guarantees excluding financial guarantees (given by banker)

2.50 Crores

-

**19. Disclosure on Specified Bank Notes (SBNs)**

During the year, the Firm had specified bank notes or other denomination note as defined in the MCA notification G.S.R. 308(E) dated March 31, 2017 on the details of Specified Bank Notes (SBN) held and transacted during the period from November 8, 2016 to December, 30 2016, the denomination wise SBNs and other notes as per the notification is given below:

<b>Particulars</b>	<b>SBNs</b>	<b>Other denomination notes</b>	<b>Total</b>
<b>Closing cash in hand as on November 8, 2016</b>	40,000	7,307	<b>47,307</b>
<b>(+) Permitted receipts</b>	-	160,000	<b>160,000</b>
<b>(-) Permitted payments</b>		163,087	<b>163,087</b>
<b>(-) Amount deposited in Banks</b>	40,000		<b>40,000</b>
<b>Closing cash in hand as on December 30, 2016</b>		<b>4,220</b>	<b>4,220</b>

**CHHATTISGARH HYDRO POWER LLP**  
**SCHEDULES FORMING PART OF THE ACCOUNTS**

**20. Related party Disclosure:**

Related parties and nature of relationship where control exists:-

**Controlling entity**

Sarda Energy & Minerals Ltd.

**Partners other than controlling entity**

Mr. Kamal Sarda

Mr. Pankaj Sarda

Smt. Shakuntala Devi Sarda

**A. Transactions with related Parties**

(Rs.in Lacs)

Nature of Transactions	Partners other than controlling entity		Controlling entity	
	2016-17	2015-16	2016-17	2015-16
<b>Transactions during the year</b>				
Opening balance of Partners Capital	592.06	516.06	2,096.75	1,829.52
Partners Capital Received	447.93	461.46	3,129.84	370.00
Partners Capital Refund	163.55	385.46	844.40	102.77
<b>Closing Balance of Partners Capital</b>	<b>876.44</b>	<b>592.06</b>	<b>4,382.19</b>	<b>2,096.75</b>
Loans Taken	-	-	641.74	3,136.78
Repayment of Loans Taken	-	-	3,345.26	650.00
Interest Paid on Loans Taken	-	-	230.11	240.82
<b><u>Closing Balance</u></b>				
Unsecured Loan	-	-	-	<b>2,703.52</b>

**B. Details of Material Transaction with related parties**

	2016-17	2015-16
<b>Opening balance of Partners Capital</b>		
Sarda Energy & Minerals Ltd.	2,096.75	1,829.52
Shri Kamal Kishore Sarda	428.51	373.97
	<b>2525.26</b>	<b>2,203.49</b>
<b>Partners Capital Received</b>		
Sarda Energy & Minerals Ltd.	3129.84	370.00
Shri Kamal Kishore Sarda	447.93	440.00
	<b>3577.77</b>	<b>810.00</b>
<b>Partners Capital Refund</b>		
Sarda Energy & Minerals Ltd.	844.40	102.77
Shri Kamal Kishore Sarda	0.00	385.46
	<b>844.40</b>	<b>488.23</b>
<b>Closing Balance of Partners Capital</b>		
Sarda Energy & Minerals Ltd.	4,382.19	2,096.75
Shri Kamal Kishore Sarda	876.44	428.51
	<b>5258.63</b>	<b>2,525.26</b>
<b>Loan Taken</b>		
Sarda Energy & Minerals Ltd.	<b>641.74</b>	<b>3136.78</b>
<b>Repayment of Loans Taken</b>		
Sarda Energy & Minerals Ltd.	3345.26	650.00
<b>Interest Paid on Loans Taken</b>		
Sarda Energy & Minerals Ltd.	230.11	240.82
<b><u>Closing Balance</u></b>		
Unsecured Loan		
Sarda Energy & Minerals Ltd.	<b>0.00</b>	<b>2703.52</b>

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**21. DISCLOSURES AS REQUIRED BY INDIAN ACCOUNTING STANDARD (Ind AS) 19 EMPLOYEE BENEFITS:**

**a) Defined benefit plan:**

**Gratuity:**

The LLP provides for gratuity, a defined benefit retirement plan covering eligible employees. The Gratuity plan provides a lumpsum payment to vested employees at retirement, death, incapacitation or termination of employment, of an amount equivalent to 15 to 30 days salary for each completed year of service subject to a maximum of Rs. 10 Lacs. Vesting occurs upon completion of five continuous years of service in accordance with Indian law.

Particulars	Gratuity		Leave Encashment	
	2016-17 (Funded)	2015-16 (Funded)	2016-17 (Non Funded)	2015-16 (Non Funded)
<b>I Change in Present value of defined benefit obligation during the year:</b>				
1 Present value of defined benefit obligation at the beginning of the year	965,210	819,963	359,625	158,059
2 Interest Cost	77,217	65,597	28,770	12,645
3 Current Service Cost	204,292	173,675	135,955	142,590
4 Past Service Cost	-	-	-	-
5 Benefit paid directly by employer	(112,356)	(18,462)	(44,143)	(16,454)
6 Actuarial Changes arising from changes in financial assumption	53,030	91,100	22,036	34,668
7 Actuarial Changes arising from changes in experience assumption	48,760	(166,663)	114	28,117
8 Present value of defined benefit obligation at the end of the year	<b>1,236,153</b>	<b>965,210</b>	<b>502,357</b>	<b>359,625</b>
<b>II Change in fair value of plan assets during the year:</b>				
1 Fair value of plan assets at the beginning of the year	-	-	-	-
2 Interest Income	-	-	-	-
3 Contribution paid by the employer	112,356	18,462	44,143	16,454
4 Benefit paid from the fund	(112,356)	(18,462)	(44,143)	(16,454)
5 Fair value of plan assets at the end of the year	-	-	-	-
<b>III Net asset / (liability) recognised in the balance sheet:</b>				
1 Present Value of defined benefit obligation at the end of the year	1,236,153	965,210	502,357	359,625
2 Fair value of plan assets at the end of the year	-	-	-	-
Net asset / (liability) - Current	(310,039)	(198,847)	70,589	35,173
Net asset / (liability) - Non Current	(926,114)	(766,363)	431,768	324,452
<b>IV Expenses recognized in the statement of profit and loss for the year:</b>				
Current Service Cost	204,292	173,675	135,955	142,590
Interest Cost on benefit obligation (Net)	77,217	65,597	28,770	12,645
Total expenses included in employee benefits expenses	281,509	239,272	164,725	155,235
<b>V Recognized in other comprehensive income for the year:</b>				
Actuarial Changes arising from changes in financial assumption	53,030	91,100	22,036	34,668
Actuarial Changes arising from changes in experience assumption	48,760	(166,663)	114	28,117
Recognized in other comprehensive income for the year:	<b>101,790</b>	<b>(75,563)</b>	<b>22,150</b>	<b>62,785</b>
<b>VI Maturity profile of defined benefit obligation:</b>				
Within the next 12 months (next annual reporting period)	78,816	58,316	35,664	29,585
Between 2 and 5 years	520,604	391,815	163,786	116,194
Between 6 and 10 years	375,073	308,373	212,441	147,866
<b>VII Quantitative Sensitivity analysis for significant assumption is as below:</b>				
1 1% point increase in discount rate	1,138,507	885,166	459,438	327,170
1% point decrease in discount rate	1,351,207	1,059,589	553,008	398,152
1% point increase rate of salary Increase	1,323,311	1,038,728	555,105	400,257
1% point decrease rate of salary Increase	1,159,299	899,890	457,104	324,957
1% point increase rate of withdrawal rate	1,258,745	984,407	508,835	366,737
1% point decrease rate of withdrawal rate	1,209,646	942,291	494,885	351,454

**2 Sensitivity Analysis Method:**

Sensitivity Analysis is determined based on the expected movement in liability if the assumption were not proved to be true on different count.

Particulars	Gratuity		Leave Encashment	
	2016-17 Non Funded	2015-16 Non Funded	2016-17 Non Funded	2015-16 Non Funded
<b>VIII The major categories of plan assets as a percentage of total:</b>				
Insurer managed funds	NA	NA	NA	NA
<b>IX Actuarial assumptions:</b>				
1 Discount rate	7.50%	8.00%	7.50%	8.00%
2 Salary escalation	6.00%	6.00%	6.00%	6.00%
3 Mortality rate during employment	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)
4 Mortality post retirement rate	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)
5 Rate of Employee Turnover	1% to 8%	1% to 8%	-	-
6 Future Benefit Cost Inflation	NA	NA	NA	NA
7 Medical premium inflation Rate	NA	NA	NA	NA

**Expected contribution to the defined plan for the next reporting period:**

**Notes:**

- (i) The actuarial valuation of plan assets and the present value of the defined obligation were carried out at 31st March, 2017. The present value of the defined benefit obligation and the related current service cost and past service cost, were measured using the Projected Unit Credit Method.

## 22. FINANCIAL INSTRUMENTS - ACCOUNTING CLASSIFICATIONS AND FAIR VALUE MEASUREMENTS

The following methods and assumptions were used to estimate the fair values:

1. Fair value of cash and short-term deposits, trade and other short term receivables, trade payables, other current liabilities, short term loans from banks and other financial institutions approximate their carrying amounts largely due to the short-term maturities of these instruments.
2. Financial instruments with fixed and variable interest rates are evaluated by the LLP based on parameters such as interest rates and individual credit worthiness of the counter party. Based on this evaluation, allowances are taken to account for the expected losses of these receivables.

The LLP uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:

Level 1 : quoted (unadjusted) prices in active markets for identical assets or liabilities

Level 2 : other techniques for which all inputs which have a significant effect on the recorded fair value are observable, either directly or indirectly

Level 3 : techniques which use inputs that have a significant effect on the recorded fair value that are not based on observable market data

	Carrying amount As at 01.04.2015	Level 1	Level 2	Level 3
<b>Financial assets at amortised cost:</b>				
Bank, cash and cash equivalents	197.99	-	-	-
<b>Total</b>	<b>197.99</b>	-	-	-
<b>Financial liabilities at amortised cost:</b>				
Long term loans from banks	3,485.76	-	-	-
Other financial liabilities (current)	5.70	-	-	-
<b>Total</b>	<b>3,491.45</b>	-	-	-
	Carrying amount As at 31.03.2016	Level 1	Level 2	Level 3
<b>Financial assets at amortised cost:</b>				
Bank, cash and cash equivalents	88.88	-	-	-
<b>Total</b>	<b>88.88</b>	-	-	-
<b>Financial assets at fair value through profit or loss:</b>				
Investments	400.98	400.98	-	-
<b>Total</b>	<b>400.98</b>	<b>400.98</b>	-	-
<b>Financial liabilities at amortised cost:</b>				
Long term loans from banks	6,297.24	-	-	-
Short term loans from related party	2,703.52	-	-	-
Other financial liabilities (current)	15.26	-	-	-
<b>Total</b>	<b>9,016.02</b>	-	-	-
	Carrying amount As at 31.03.2017	Level 1	Level 2	Level 3
<b>Financial assets at amortised cost:</b>				
Bank, cash and cash equivalents	178.13	-	-	-
<b>Total</b>	<b>178.13</b>	-	-	-
<b>Financial liabilities at amortised cost:</b>				
Long term loans from banks	12,189.16	-	-	-
Other financial liabilities (current)	17.32	-	-	-
<b>Total</b>	<b>12,206.48</b>	-	-	-

During the reporting period ending 31st March, 2017 and 31st March, 2016, there were no transfers between Level 1 and Level 2 fair value measurements.

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**23. FINANCIAL RISK MANAGEMENT OBJECTIVE AND POLICIES**

The Firm's principal financial liabilities comprise loans and borrowings in domestic currency only, and other payables. The main purpose of these financial liabilities is to finance the Firm's project. The Firm's principal financial assets include investments, loans, and other receivables, and cash and short-term deposits .

**The LLP is exposed to the following risks from its use of financial instruments:**

The Firm's Partners has overall responsibility for the establishment and oversight of the risk management framework. This note presents information about the risks associated with its financial instruments, the Firm's objectives, policies and processes for measuring and managing risk, and the Firm's management of capital.

**Credit Risk**

The LLP is exposed to credit risk as a result of the risk of counterparties non performance or default on their obligations. The LLP's exposure to credit risk primarily relates to investments and cash and cash equivalents. The LLP monitors and limits its exposure to credit risk on a continuous basis.

**Cash and cash equivalents**

Cash and cash equivalents comprise cash in hand and deposits which are readily convertible to cash. These are subject to insignificant risk of change in value or credit risk.

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

	31-Mar-17	31-Mar-16	01-Apr-15
Cash and cash equivalents	178.13	88.88	197.99

**Liquidity risk**

The LLP is exposed to liquidity risk related to its ability to fund its obligations as they become due. The LLP monitors and manages its liquidity risk to ensure access to sufficient funds to meet operational and financial requirements. The LLP has access to credit facilities and debt capital markets and monitors cash balances daily. In relation to the LLP's liquidity risk, the LLP's policy is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions as they fall due while minimizing finance costs, without incurring unacceptable losses or risking damage to the LLP's reputation.

**Financing arrangements**

The LLP has access to following undrawn borrowing facilities at the end of the reporting period:

	INR IN LAKHS		
	31-Mar-17	31-Mar-16	01-Apr-15
Union Bank of India	699.32	3,572.25	5,394.69
Bank of Baroda	325.25	3,572.26	4,544.69
<b>TOTAL</b>	<b>1,024.57</b>	<b>7,144.51</b>	<b>9,939.38</b>

**Maturities of financial liabilities**

**The contractual undiscounted cash flows of financial liabilities are as follows:**

	INR IN LAKHS			
As at 31 March 2017	Less than 1 year	1-5 years	more than 5 yrs	Total
Long Term Borrowings	-	4,400.00	7,789.16	12,189.16
Other financial Liabilities	17.32	-	-	17.32
<b>TOTAL</b>	<b>17.32</b>	<b>4,400.00</b>	<b>7,789.16</b>	<b>12,206.48</b>
As at 31 March 2016	Less than 1 year	1-5 years	more than 5 yrs	Total
Long Term Borrowings	-	3,200.00	3,097.24	6,297.24
Short term Borrowings	2,703.52	-	-	2,703.52
Other financial Liabilities	15.26	0.000	-	15.26
	<b>2,718.78</b>	<b>3,200.00</b>	<b>3,097.24</b>	<b>9,016.02</b>

**Interest rate risk**

Interest rate risk is the risk that an upward movement in the interest rate would adversely effect the borrowing cost of the LLP. The LLP is exposed to long term and short-term borrowings.

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The exposure of the LLP's borrowings to interest rate changes at the end of the reporting period are as follows:

**a) Interest rate risk exposure**

	<b>31-Mar-17</b>	<b>31-Mar-16</b>	<b>01-Apr-15</b>
Variable rate borrowings	12,189.16	6,297.24	3,485.76
Fixed rate borrowings	-	2,703.52	-
	<b>12,189.16</b>	<b>9,000.76</b>	<b>3,485.76</b>

**b) Sensitivity analysis**

Profit or loss/ Cost estimate to higher/lower interest rate expense from borrowings as a result of changes in interest rates.

	<b>Impact on Cost ( Net of tax)</b>	
	<b>31-Mar-17</b>	<b>31-Mar-16</b>
Interest rates - increase by 70 basis points	64.12	48.24
Interest rates - decrease by 70 basis points	(64.12)	(48.24)

**24. CAPITAL MANAGEMENT**

The LLP's main objectives when managing capital are to:

- ensure sufficient liquidity is available (either through cash and cash equivalents, investments or committed credit facilities) to meet the needs of the business;
- ensure compliance with covenants related to its credit facilities; and
- minimize finance costs while taking into consideration current and future industry, market and economic risks and conditions.
- safeguard its ability to continue as a going concern.
- to maintain an efficient mix of debt and equity funding thus achieving an optimal capital structure and cost of capital.

	<b>INR IN LAKHS</b>	
	<b>31-Mar-17</b>	<b>31-Mar-16</b>
Total liabilities	12,189.16	9,000.76
Less : Cash and cash equivalent	178.13	88.88
<b>Net debt</b>	<b>12,011.03</b>	<b>8,911.88</b>
Total Partners' Fund	7,557.91	3,446.03
<b>Net debt to equity ratio</b>	<b>1.59</b>	<b>2.59</b>

The LLP has complied with the covenants as per the terms of the major borrowing facilities throughout the reporting period.

**25. During the earlier years, the Income Tax Department has conducted a search operation in office premises of the firm on 11.12.2014 u/s132 of the Income Tax Act,1961. During the course of search various documents and records have been seized by them. The LLP does not foresee any liability at this stage, however the due provision of liability, if any, shall be made after completion of the block assessment.**

26. Previous year figures are regrouped and rearranged wherever necessary.

For **CHHATTISGARH HYDRO POWER LLP**

As per our Report of even date

For **O.P.SINGHANIA & CO.**

(ICAI Firm Regn. No. 002172C)

**Chartered Accountants**

**KAMAL KISHORE SARDA**  
(Designated Partner)

**PANKAJ SARDA**  
(Designated Partner)

**SANJAY SINGHANIA**  
Partner  
Membership No.076961

Place : Raipur  
Date : 29.05.2017